

The Energy Policy Act of 2005

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Disclaimer

n Opinions expressed are mine and not those of the Commission, Commissioners, or Commission Staff



Overview

- Described as "an energy strategy for the 21st century
- Signed into law on August 8, 2005
- n 1724 pages
- n 17 separate titles



Overview (continued)

- Energy Efficiency
- n Renewable Energy
- n Oil & Gas
- n Coal
- n Indian Energy
- Nuclear Matters
- vehicles & Fuels
- h Hydrogen
- Research & Development

- DOE Management
- n Electricity
- Personnel & Training
- n Energy Policy Tax Incentives
- Miscellaneous
- n Ethanol & Motor Fuels
- Climate Change
- Incentives for Innovative Technologies



Overview (continued)

- n General Themes
 - Long-term solutions
 - Provide incentives for market-based response
 - Eliminate statutory barriers to investment
 - Increase federal authority



Title II Renewable Energy

- Annual renewable energy report
- Nonbinding federal purchase goal increasing to 7.5% in 2013
- n Changes to geothermal leasing provisions
- No renewable portfolio standard
- Some addition provisions in Title IX Research & Development





- Subtitle A Petroleum Reserve & Home Heating Oil
 - Fill the Strategic Petroleum Reserve to the 1,000,000,000-barrel capacity
 - Select sites to enable the fill
- Subtitle B Natural Gas
 - Expand the scope of the NGA
 - FERC sole authority for siting of LNG terminals
 - Increased penalties for violating NGA
 - Prohibit market manipulation
 - n Increase price transparency
- Subtitle C Production
 - Exclude injection for storage from Safe Drinking Water Act

- Subtitle E Production Incentives
 - Up to 11 demonstration projects to inject carbon dioxide to enhance recovery of oil or natural gas (1 in Cook Inlet, remainder in Williston Basin)
- Subtitle F Access to Federal Lands
 - Accelerate the permitting process
 - lands for pipelines and transmission and distribution facilities in western states by August 8, 2008
 - Promote development of oil shale, tar sands and unconventional fuels
- Subtitle H Refinery Revitalization
 - Authorizes state/federal refinery permitting cooperative agreements



Title IV Coal

- Subtitle A Clean Coal Power Initiative
 - \$200,000,000 annually for fiscal 2006 2014
 - At least 70% for gasification projects
 - n Up to 30% for other projects



Title IV Coal (continued)

- Subtitle B CleanPower Projects
 - _n IGCC/Renewable
 - Loan guarantees
 - Upper midwest
 - Nestern IGCC Demonstration
 - Cost sharing
 - Western state over 4000'

- Coal Gasification
 - Loan guaranatees
 - n IGCC
 - _n 400 MW
 - Deregulated market
- Coal to Liquid
 - Evaluate viability
 - n Illinois Basin coal
 - Cost sharing -- \$85,000,000



Title IV Coal (continued)

- Subchapter C Clean Air Coal Program
 - Financial assistance to facilitate generation of coal-based power
 - Includes cost-sharing, grants, loans & cooperative agreements
 - n \$250,000,000 (FY07), \$350,000,000 (FY08), \$400,000,000 (FY09-12), \$300,000,000 (FY13)
 - Air Quality Enhancement Program





Transmission Infrastructure Modernization

- Siting of Interstate Electric Transmission Facilities
 - Designation of national interest electric corridors
 - Construction permits
- Support for advanced transmission technology and advanced power system technology



Title XII – Subtitle C Transmission Operation Improvements

- Emphasis on open access
- Federal utility participation in transmission organizations
- Study benefits of economic dispatch
- Protection of transmission contracts in Pacific NorthWest



Title XII – Subtitle E Amendments to PURPA

- Added Net Metering, Fuel Sources and Fossil Fuel Generation Efficiency as federal standards
 - PSC and each unregulated utility required to consider and make a determination whether or not to implement such standards
 - NWE currently subject to net metering requirement; MDU and unregulated co-operatives are not
 - Fuel Sources and Fossil Fuel Generation Efficiency may be covered by IRP and DSP rules



Title XII – Subtitle E Amendments to PURPA (cont)

- Added Smart Metering as Federal Standard
 - Smart metering means time-based metering and communication
 - n Includes
 - Time-of-use pricing
 - Critical peak pricing
 - Real-time pricing
 - Peak load reduction credits
 - PSC and each unregulated utility required to consider and make a determination whether or not to implement such standards



Title XII – Subtitle E Amendments to PURPA (cont)

- Added Interconnection as Federal Standard
 - PSC and each unregulated utility required to consider and make a determination whether or not to implement such standards



Title XII – Subtitle E Amendments to PURPA (cont)

- n Amended Cogeneration and Small Power Production Purchase and Sale Requirements
 - Utility was required to purchase at avoided cost rate
 - No longer required IF FERC finds access to:
 - Independently administered auction-based market for sale of electric energy and to markets for capacity and long-term sales;
 - Regional transmission entity and meaningful competitive wholesale markets; or
 - Comparable wholesale markets comparable
 - FERC review triggered by utility application



Title XII – Subtitle E Amendments to PURPA(cont)

- Amended Cogeneration and Small
 Power Production Purchase and Sale
 Requirements (cont)
- Montana Mini-PURPA -- §§ 69-3-601 604 (repealed on a contingency contingency has not occurred)



Title XII – Subtitle F Repeal of PUHCA

- PUHCA, 1935 act responding to abuses of Insull cartel, repealed
 - PUHCA restricted certain investment in public utilities
- records including those of affiliates related to transactions with or costs of utility
- State commissions given access as necessary
- FERC granted authority over merger activity (Subtitle G -- § 1289)
 - Public interest standard
 - No cross-subsidization unless in public interest



Title XII – Subtitle F Repeal of PUHCA (cont)

- Relevant FERC Rulemaking Proceedings
 - RM05-32 (implementing Subtitle F)
 - n Comments due October 14, 2005
 - Reply comments due October 21, 2005
 - n RM05-34 (implementing merger reform provisions of Subtitle G)
 - n Comments due November 7



Questions