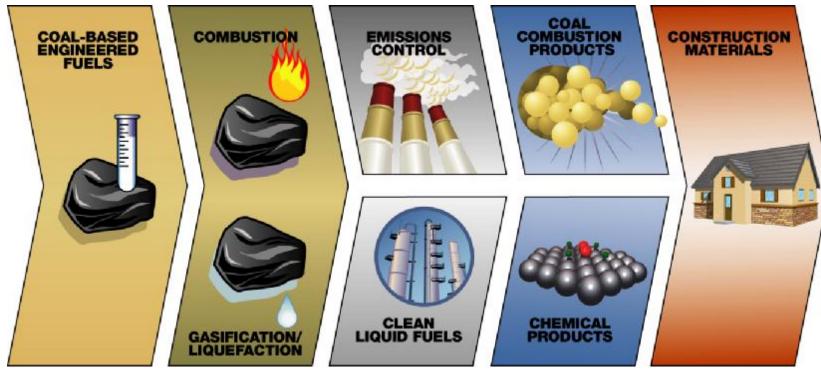


### Headwaters at a Glance

### **Coal Value Chain**





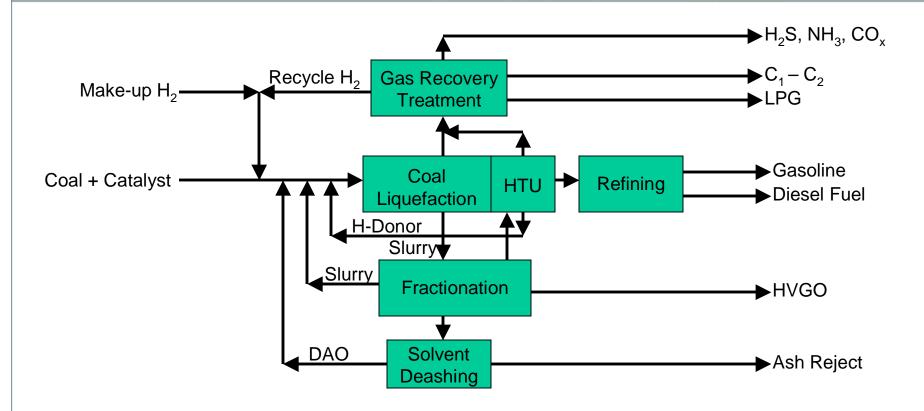
2005

### Coal Liquefaction Technologies

- Direct Coal Liquefaction (DCL)
- Indirect Coal Liquefaction (ICL)
- Hybrid Coal Liquefaction (DCL/ICL)

2005





2005



Lawrenceville, NJ 30 bpd

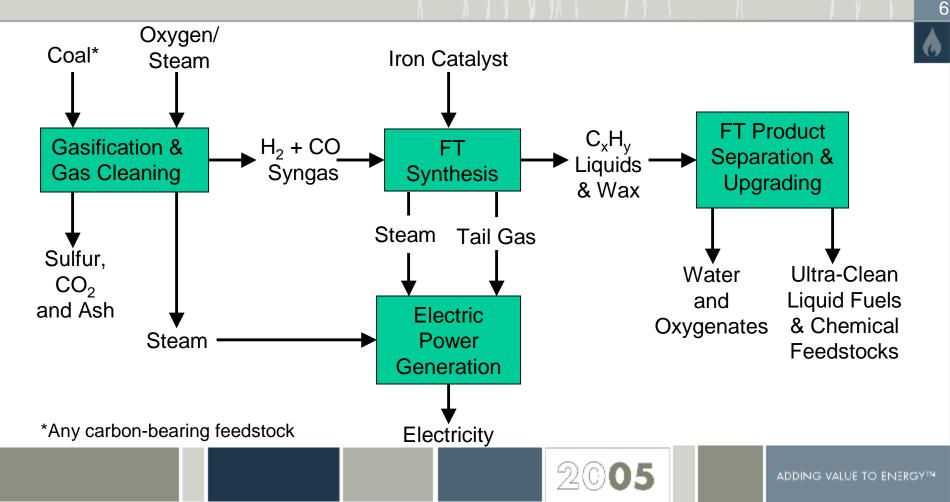


Catlettsburg, KY 1800 bpd

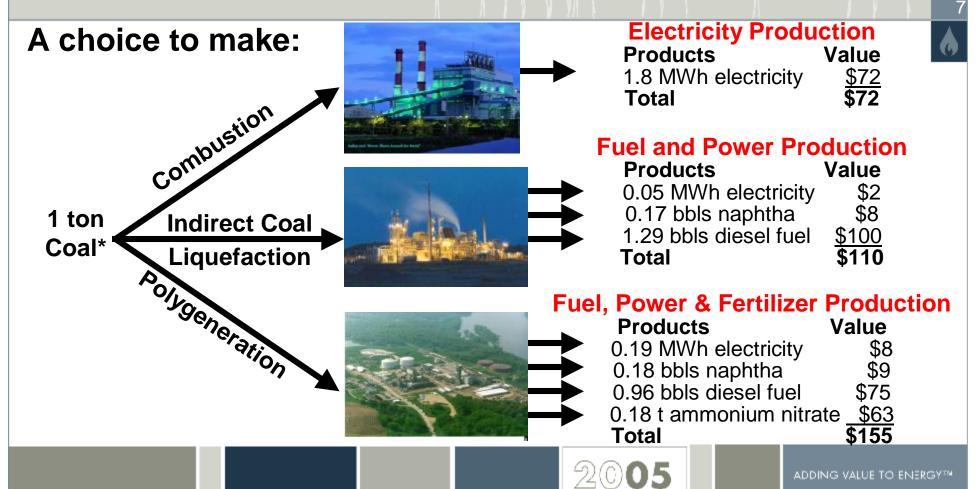


Inner Mongolia, China 17,000 bpd

2005



### Maximizing the Value of Coal



\*Sub-bituminous coal as received basis

# Comparison of DCL and ICL Economics (Based on MT Sub-bituminous Coal at \$1/mm BTU) For discussion purposes only.

Indirect **Direct** Capex for 50,000 bpd plant (\$billion) 3.3 3.3 Coal required for 50,000 bpd (stpd as rcvd) 23,000 32,000 Coal feedstock cost (\$/bbl) 11 12 Opex excluding coal (\$/bbl) 17 Return on investment @ 15% (\$/bbl)\* 30 30 Production cost including 15% ROI (\$/bbl) 55 53 Crude oil equivalent (\$/bbl) 41 40

2005

<sup>\*100%</sup> equity basis

### Comparison of DCL and ICL Final Products

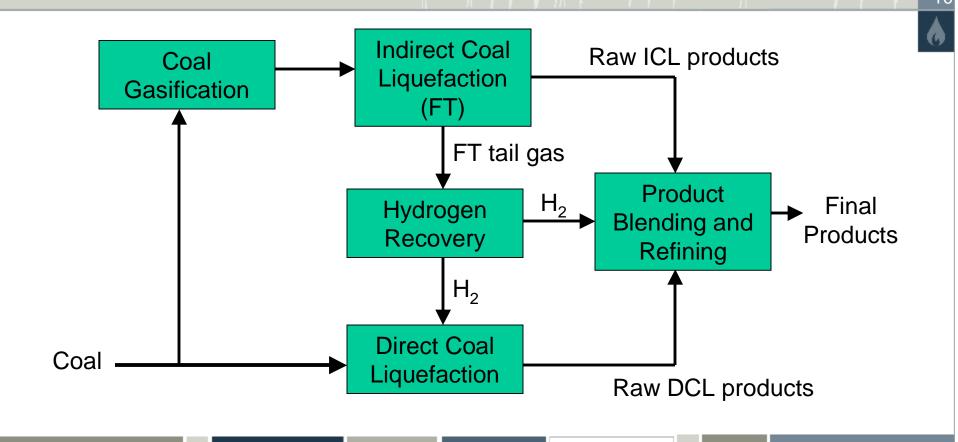
	Direct	Indirect
Distillable product mix	65% diesel 35% naphtha	80% diesel 20% naphtha
Diesel cetane	42-47	70-75
Diesel sulfur	<5 ppm	<1 ppm
Diesel aromatics	4.8%	<4%
Diesel specific gravity	0.865	0.780
Naphtha octane (RON)	>100	45-75
Naphtha sulfur	<0.5 ppm	Nil
Naphtha aromatics	5%	2%
Naphtha specific gravity	0.764	0.673

Å

2005

ADDING VALUE TO ENERGY<sup>TI</sup>

### Hybrid DCL/ICL Plant Concept



2005



### 6

## Summary

2005